

FILE NOTATIONS

Entered in NID File ✓
Location Map Pinned ✓
Card Indexed ✓

Checked by Chief
Approval Letter
Disapproval Letter

COMPLETION DATA:

Date Well Completed
OW..... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.)
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Lat..... MI-L..... Sonic.....
CBLog..... CCLog..... Others.....

HANKSVILLE (Certified)

CDU

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN ~~TRIPPLICATE~~
 (Other instructions on
 reverse side)

5. Lease Designation and Serial No.

ML - 27955

6. If Indian, Allottee or Tribe Name

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

7. Unit Agreement Name

b. Type of Well

Oil Well ☒Gas Well ☒Other ☐Single Zone ☐Multiple Zone ☐

8. Farm or Lease Name

2. Name of Operator

State

9. Well No.

Turkey Knob #2

10. Field and Pool, or Wildcat

Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 36, T31S, R12E, SIM

3. Address of Operator

1604 - London House, 505 - 4th Ave. S.W. Calgary, Alta. T2P0J8

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

660 fsn, 660' ewl

At proposed prod. zone Same

14. Distance in miles and direction from nearest town or post office*

24 Mile south of Hanksville, Utah

12. County or Parrish 13. State

Garfield

Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)

660 Feet

16. No. of acres in lease

640

17. No. of acres assigned
to this well

80

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

1 1/2 Miles

19. Proposed depth

6460

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

GR 5103

22. Approx. date work will start*

May 28, 1978, 40 Days

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12 3/4	9 5/8	36#	500-520	300 Sx
7 7/8	5 1/2	14#	T.D.	to be determined

1. Drill 12 3/4" hole to 520 feet.
2. Run 500 - 520' of 9 5/8 - 36# surface casing.
3. Cement casing to surface. 300 Sx construction cement (50% excess), 3% Ca Cl₂ and .05% friction reducer.

Install Blowout Preventers (Double Schaeffer and Hydril. Pressure Check) Blind Rams 1000 psi, Pipe Rams 1000 psi, Hydril and Mandril 1000 psi. Check operation of preventers every 24 hours.

- (1) Drill 7 7/8" hole to T.D. with mud of air as recommended by the wellsite Engineer. Mud maintained with water or lignite 30 - 32 secs VIS to T.D.
- (2) Run 5 1/2" new casing to T.D. Cor below production (if encountered)
- (3) 1 to 1 Pozmix, 10% salt, .05 Fric. Red. Construction cement with 8% Gel. and .05% Fric. Red.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

S. A. Mountain

Title

Consultant P. Eng

Date

May 16, 1978

(This space for Federal or State office use)

Permit No.

13-017-30076

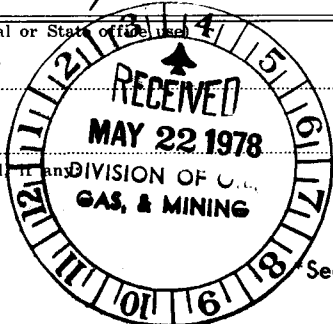
Approval Date

Approved by

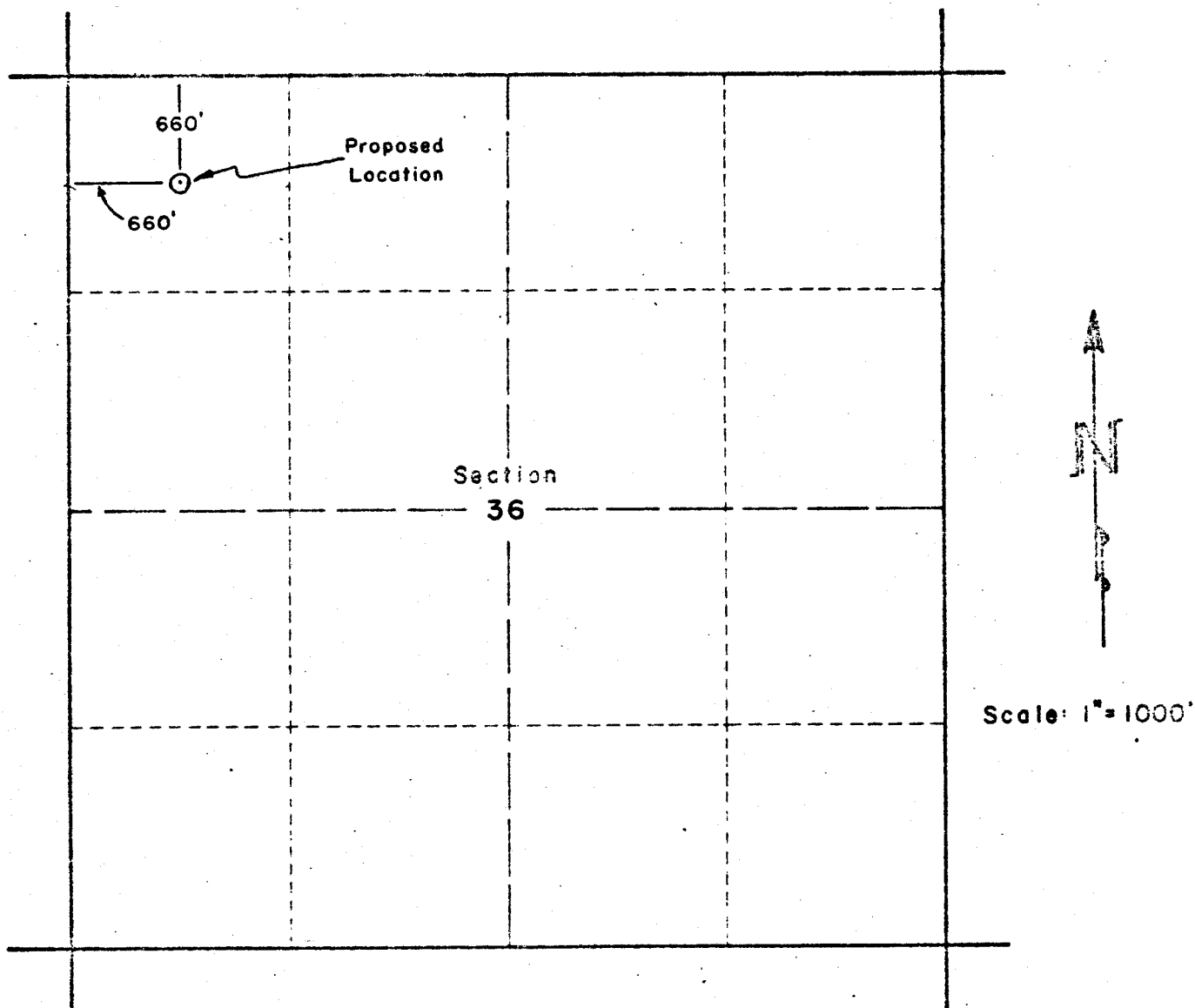
Conditions of approval

Title

Date



See Instructions On Reverse Side



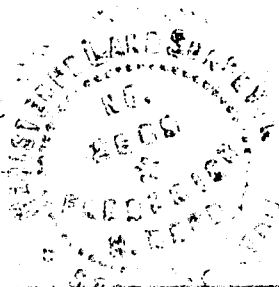
WELL LOCATION: Fulton Oil & Gas, Inc. No. 2 Turkey Knob

Located 660 feet South of the North line and 660 feet East of the West line of Section 36,
 Township 31 South, Range 12 East, Salt Lake Base & Meridian
 Garfield Co., Utah
 Existing ground elevation determined at 5103 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed

FREDERICK H. REED
 Registered Professional Surveyor

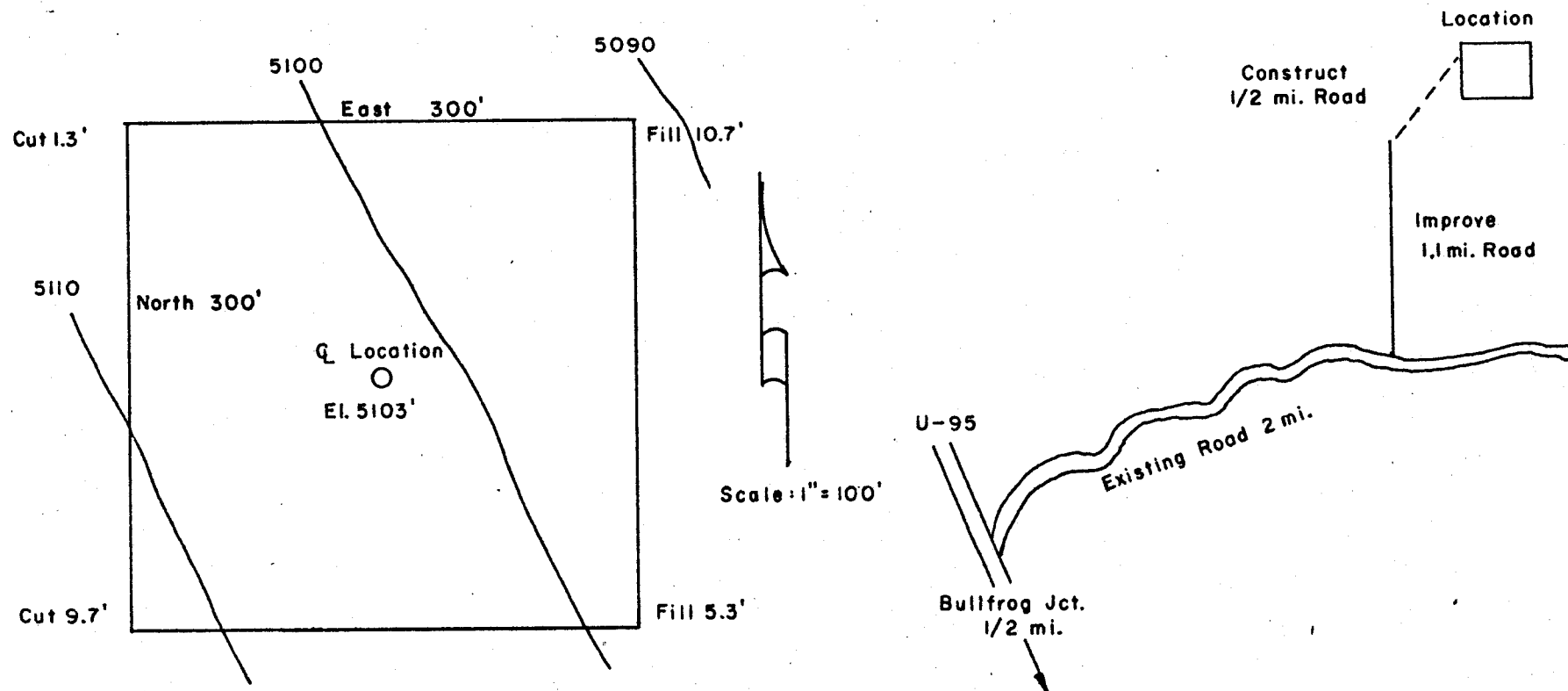


Fulton Oil & Gas, Inc.
 Reno, Nevada

Well Location Plat
 Sec. 36, T31 S, R12 E
 Garfield Co., Utah

Surveyed by F. H. Reed, Feb. 21, 1978
 Surveyed by F. H. Reed, Feb. 21, 1978

Exhibit "B"



I hereby certify the above plat represents a survey made under my supervision and that it is accurate to the best of my knowledge and belief.

Frederick H. Reed
 FREDERICK H. REED
 Registered Land Surveyor

Exhibit "B"

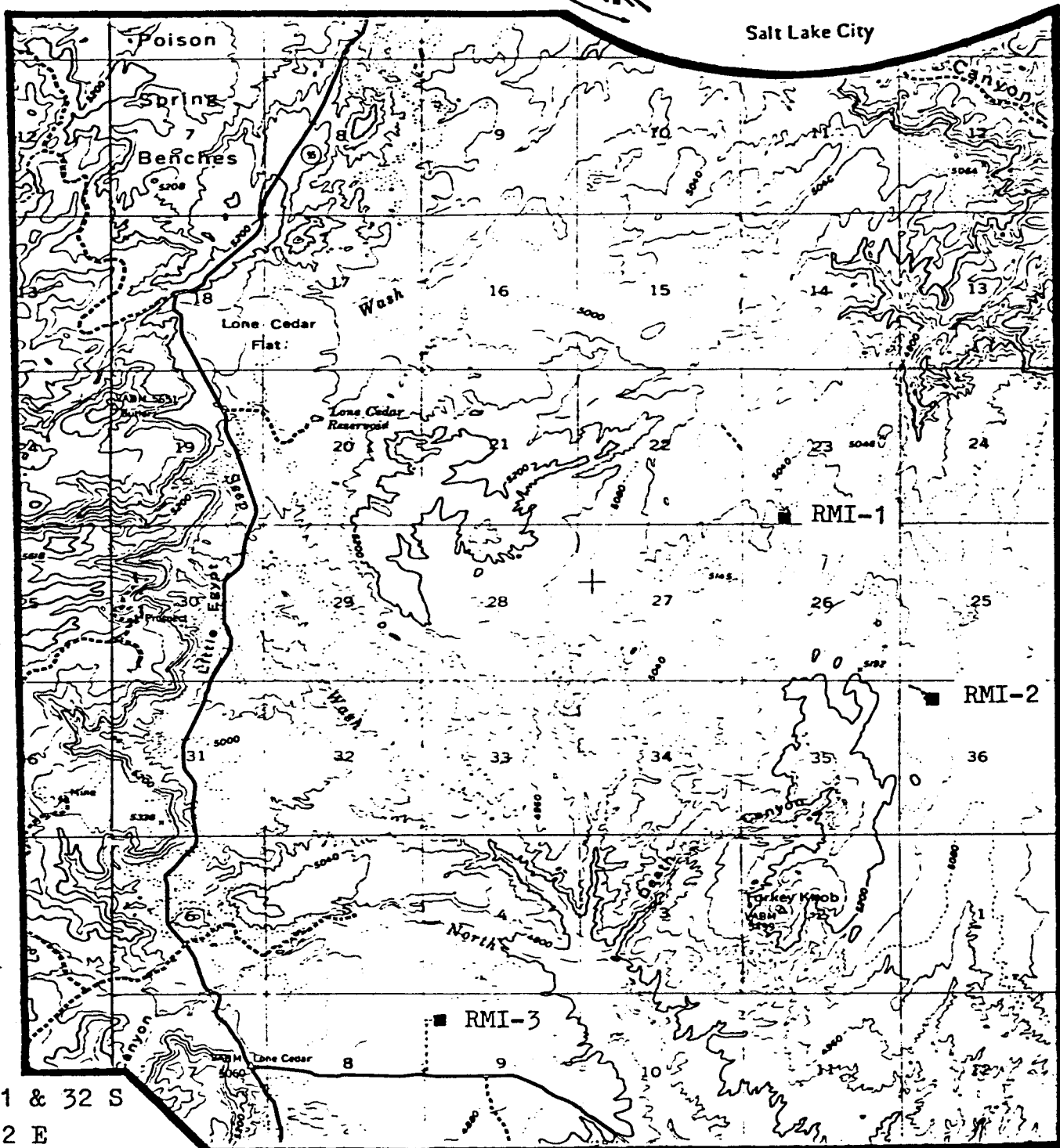


Fulton Oil & Gas, Inc.
 Reno, Nevada

Well Site Plan
 No. 2 Turkey Knob
 Sec. 36, T31S, R12E
 Garfield Co., Utah

CLARK-REED & ASSOC.
 Durango, Colorado

DATE: Feb. 21, 1978
 FILE NO.: 78010



T. 31 & 32 S
R. 12 E

Meridian: Salt Lake B and M

Quad: Bull Mountain Quad.
15'

Project: RMI-78-1

Series: S. Central
Utah

Date: 5/22/78

Proposed Drill Stations
in the
Poison Springs Bench
Locality

Legend:

Drill Station

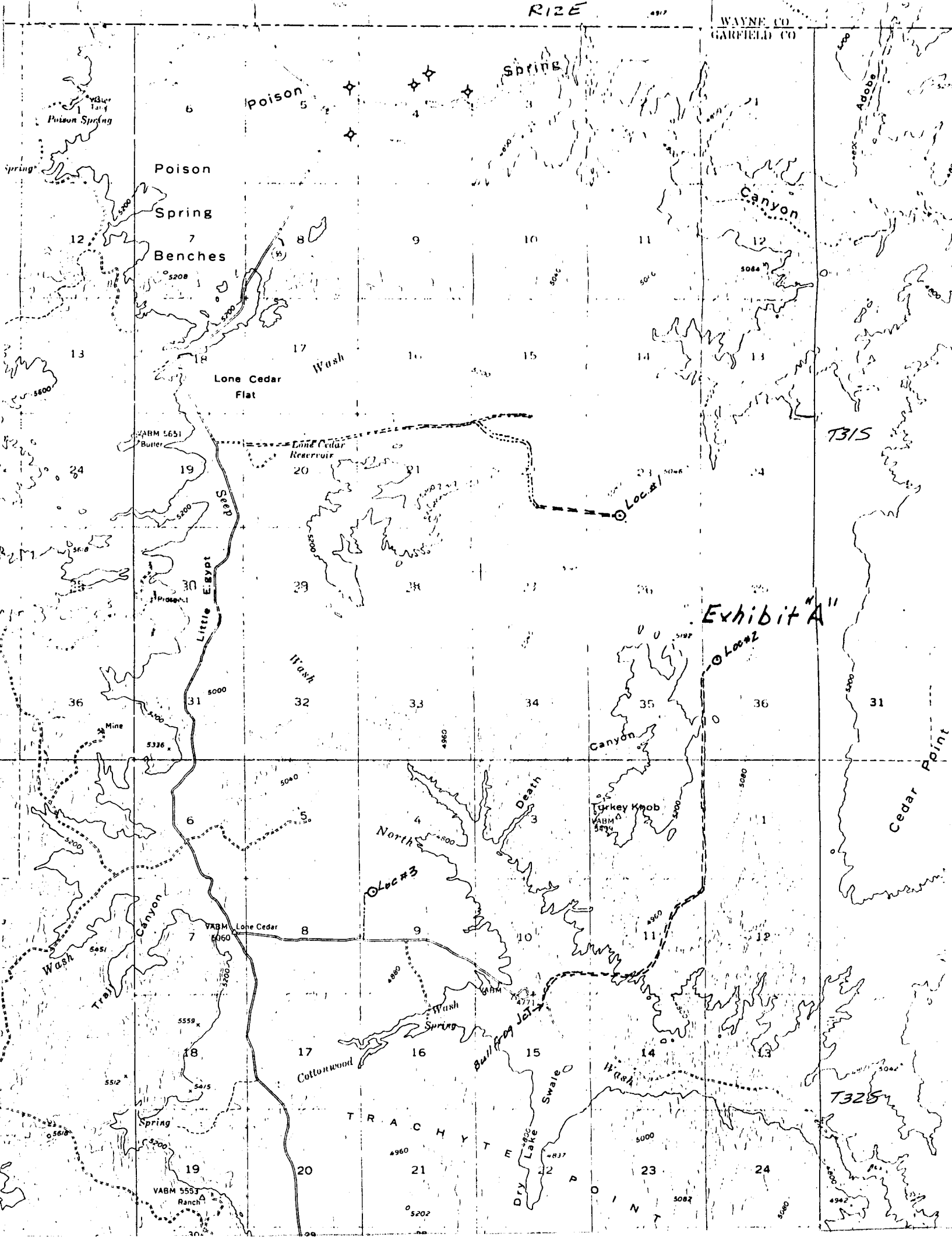
Access Road



Scale

R12E

WAYNE CO
GARFIELD CO



T315

Exhibit "A"

T325

MOURITSEN & MCGUIRE CONSULTANTS LTD.

CALGARY ALBERTA

TURKEY KNOB #2

Surface Use and Operations Plan

1. Exhibit "A" is a portion of the Bull Mountain Utah Quadrangle that locates the proposed well and other wells in the township. The Lone Cedar road is an existing road and should not need up-grading, (Also see exhibit "B"). Roads will be maintained by a grader or bulldozer contracted at Hanksville, Utah.
2. Access is via an existing road from Highway 95 at Bullfrog Jet. 1.1 miles needs improvement and 1/2 mile of road will be constructed. The road will be built to a maximum width of sixteen (16) feet and grades will not exceed seven percent (7%). No Turnouts will be constructed except on the well site. No culverts are required unless abnormal weather conditions occur. Drainage is to the east and only a dry wash is present just south of the Lone Cedar road. The surface is sand and sandstone. There are no fences, gates or cattleguards. The access road has been surveyed.
3. Refer to Exhibit "A". (No wells within 3 miles), (Turkey Knob #1 Location is 1 1/4 miles to the Northwest).
4. Initial tank batteries and low lines will be situated on the well pad. If a development program is warranted, a desirable location for a central tank battery will be chosen.
5. Drilling water will be hauled from either Hanksville or Poison Springs Canyon.
6. Refer to Exhibit "A". Use of construction materials is not anticipated.
7. A reserve pit with a capacity of not less than three times the anticipated total mud system shall be constructed and provided with a wire cover for the disposal of solid wastes.
8. No camps or air strips are anticipated.
9. Exhibits "A", "B", "C" and "D" are attached. Pits will be unlined.
10. Upon completion of the well, pits shall be filled and properly leveled. Roads shall be water barred as per instructions. Reseeding shall be conducted in compliance with instructions from the B.L.M. The pits will be fenced prior to rig release and any oil removed from the same.

Continued--

MOURITSEN & MCGUIRE CONSULTANTS LTD.

CALGARY ALBERTA

(2)

11. The well site occupies a flat that is covered with blow sand. Vegetation is sparse, some grass and sagebrush are present. The location is on federal land. There are no apparent problems resulting from rough topography or abnormal drainages. No occupied dwellings, archeological, historical, or cultural sites are in the area.
12. S. A. Mouritsen,
3219 - 52nd Avenue N.W.
Calgary, Alberta, Canada
T2L 1V6
13. I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by FULTON OIL & GAS, INC. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Name:

S. A. Mouritsen

Date:

April 18, 1978

Title:

Consultant P. Eng.

FULTON DRILLING, INC.

RIG NO. 7

RIG: Brewster M-4 Drawworks: American Make-up, double drum, break-out catheads, which double 15" hydramatic brake, air clutches, 1" drilling line, 9/16" sand line.

POWER: Cat D-343 with torque converter.

MAST: 96' Wilson, wire-line raised, 250,000 HLC telescoping mast.

ROTARY TABLE: Ideco 17½" Rotary table, rotary drive bushing.

PUMPS #10 & #2: Wheland 14,000, 6½" x 14" with cat D343 power. Emsco D175, 7½" x 12" duplex with GM 6-71 twin diesel power.

PITS: Two 8 x 40 mud tanks with desander and shale shaker.

BOP EQUIPMENT: Shafer 10" 900 series hydraulic (a double).

LIGHT PLANTS: Kato 20-KW Generator powered by GM 2-71 diesel.

WATER TANK: 500 gallon.

FUEL TANK: Trailer mounted 3,000 gallons.

DRILL PIPE: 4" O.D.

DRILL COLLARS: 5½".

BOP Stack for Fulton Oil & Gas
5000 psi WP.

All hydraulically activated
with accumulator & controls
to be located at least 50'
from well bore

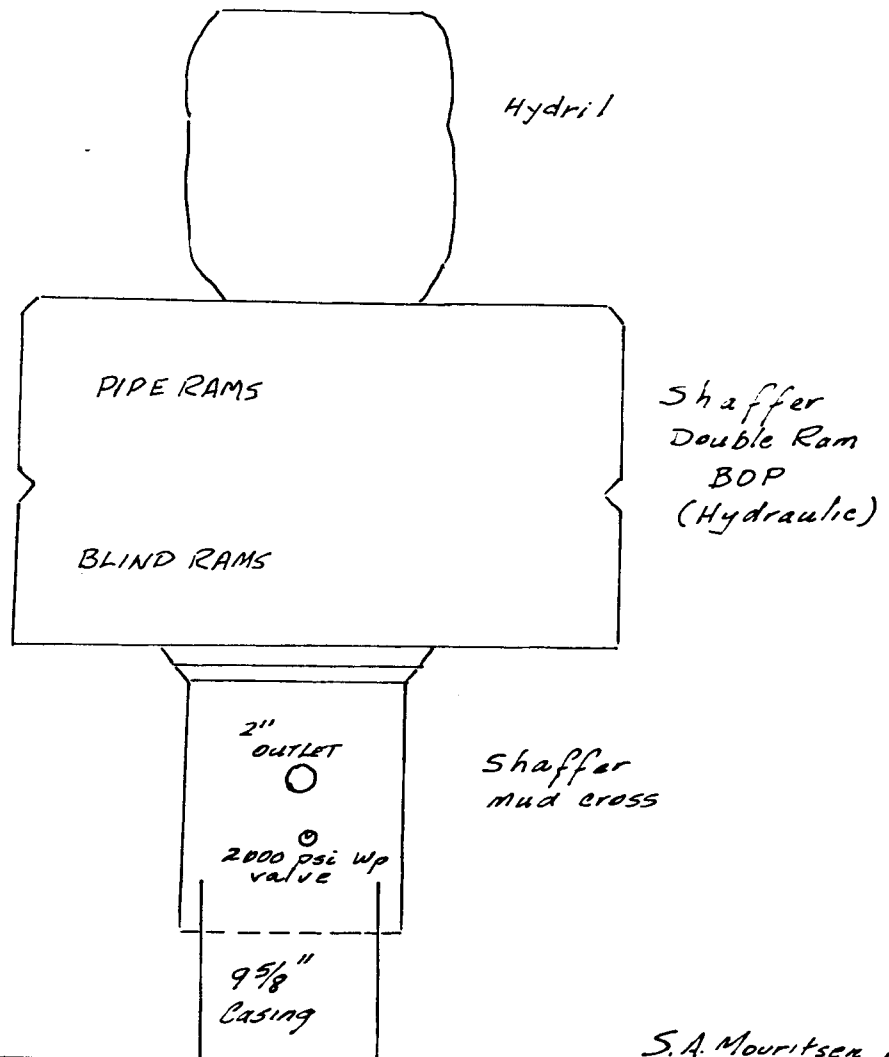
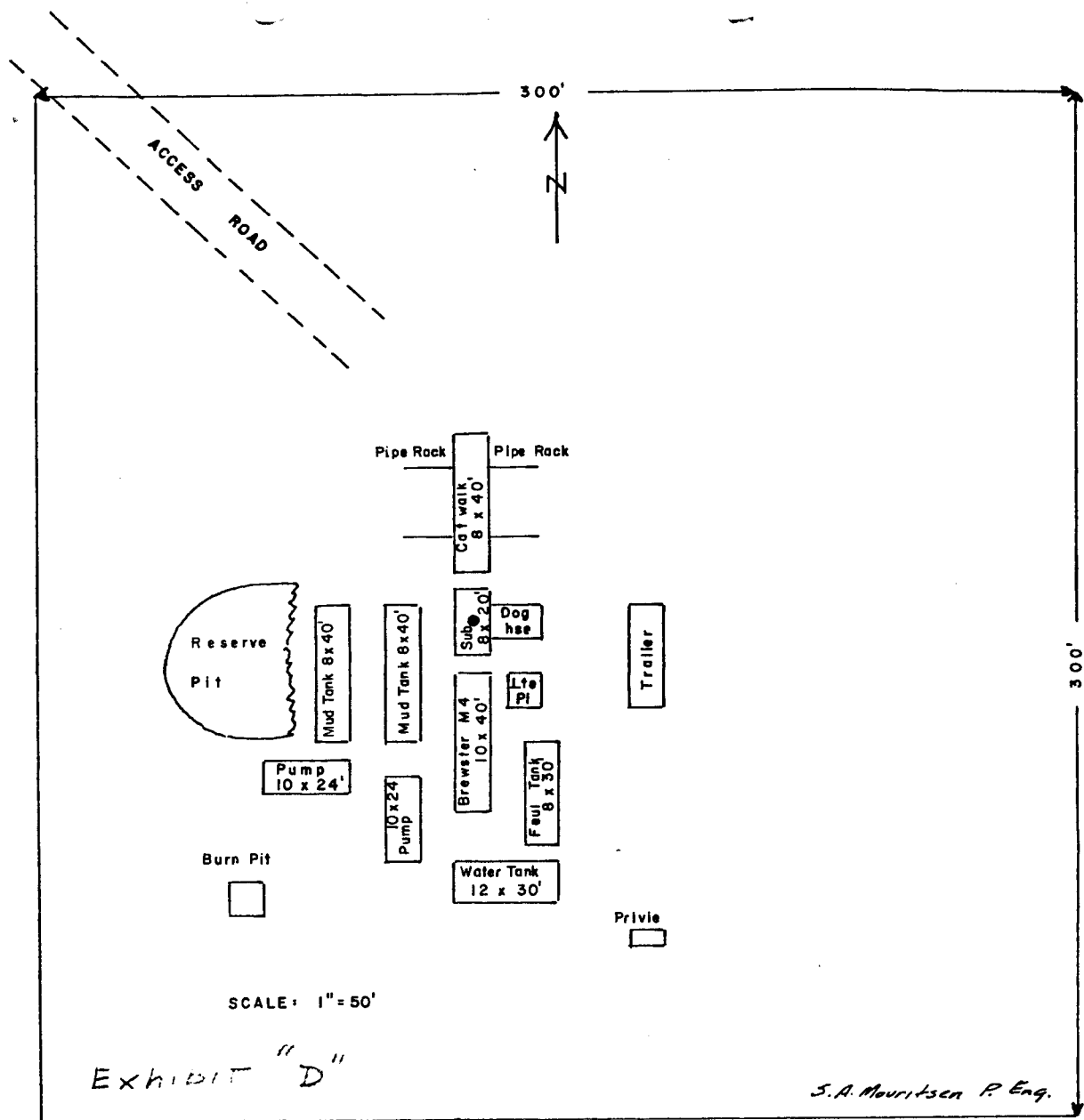


EXHIBIT "C"

S.A. Mouritsen P. Eng.



FULTON OIL & GAS, INC.
 TURKEY KNOB No. 1
 Sec. 23, T31S, R12E SLM.
 Garfield County, UTAH
 PROPOSED RIG LAYOUT

Exhibit "D"

I. Description of the Proposed Action:

The Fulton Oil and Gas Company plans to drill a well on an existing State Oil and Gas Lease in Section 36, Township 31 South, Range 12 East, SLBM, to determine the liquid or gaseous hydrocarbon potential of several geologic formations. (Exhibit #1)

The proposed location is approximately 24 miles south of Hanksville, Utah. More specifically, leave Highway 95 one-half ($\frac{1}{2}$) mile on the Hanksville side of the intersection of Highway 95 and Highway 276. This exit point is the first dirt road going east north of the above intersection. Proceed 2 miles on this existing road until the intersection of another road going north. To 1.1 miles on this road until encountering the lease access road going north-easterly. (Note: See Exhibit #2)

The surface area of the drill-site proper should not encompass an area measuring 300' x 300' or a total of 2.1 acres. A 20' x 2640' roadway will disturb slightly less than $1\frac{1}{2}$ acres. The proposed drilling pad layout is noted on Exhibit #3. This pad size is of sufficient areal dimensions to properly accomodate surface storage and processing facilities if this wildcat well should fortunately encounter resevoirs of sufficient size to be commercial.

II. Description of the Environment Potentially Affected:

- A. The majority of the environment to be affected lies "wholly in the description" of the land, in so far as it is Semi-Desert and almost totally worthless except for periodic sheep grazing. Basically, it may be described as worthless, when mineral extraction is negated. There are however, certain positive aspects that are coincidental with the proposed program.

That is to say, accessibility is now provided to an area for exploration, which has, up to the present, been barren, worthless, and significantly without any readily noticeable redeeming features. The proposed drilling, if not successful, may at least provide direction for future activity.

B. Physical Environment:

The localized area of the proposed drilling site lies in a relatively long and semi-broad area trending in a north-south direction and bounded by continuous sand hills having minimum relief. Erosion in the area is practically non-existent due to a minimal amount of rainfall. The erosional features noted are those which owe primary existences to an arid, continuously moving desert environment; lacking in moisture, and thus, not indicating any sharp relief in the immediate area.

C. Biologic Environment:

A close examination of the general surrounding area indicates a severe deficiency in vegetative growth and practical non-existence of wildlife.

1. The area is one predominated by sage brush and cactus. There is a variegated amount of native grasses, but they do not encompass more than a 10% cover.

The larger, woody plants are primarily stunted cedar, and they are concentrated along the drainage areas.

A few lizards, field mice and trapdoor spiders were visible, and although no rabbits were spotted, there is evidence of their existence by the droppings of rabbits. On rare occasions, birds were noted.

III. Mitigative Measures to the Proposed Actions:

1. The entire area shall be reseeded with approximately 80% of native grasses. The remainder will be an experimental attempt to prove the reasonableness of acquiring suitable participation.

IV. Mitigative Measurements on Alternatives Were Apparently Unsuccessful to the High:

One alternative is to deny and preclude any drilling activity in the area. This will allow this entire valley to be kept as a "mediocre" rangeland area. This will also result in several legal questions because of the prior issuance of the State Lease, and can result in absolutely no beneficial usage for the citizens of the State. On the other hand, if a well is drilled and results in a dry-hole, the mitigative measures incidental to surface reclamation will undoubtedly enhance the real surface value of the acreage. Thirdly, if a well is successful, it will push the step-out area of overthrust belt discoveries approximately 100 miles southwest of recent discoveries. Needless to say, a successful completion will result in a sharp influx of consumer money to Hanksville. Along with this, the opportunities for meaningful employment can, and will result.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

*** FILE NOTATIONS **

Date: May 22-
Operator: Fulton Oil & Gas
Well No: Turkey Creek #2
Location: Sec. 36 T. 31S R. 12E County: Garfield

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: 43-017-30076

CHECKED BY:

Administrative Assistant OK

Remarks: OK

Petroleum Engineer ✓

Remarks: 7

Director 7

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: State Survey Plat Required: ☐

Order No. ☐ Surface Casing Change ☐
to ☐

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☒ O.K. In ☐ Unit ☐

Other:

Letter Written/Approved



ARCHEOLOGICAL-ENVIRONMENTAL RESEARCH CORPORATION

P.O. Box 17544 — Salt Lake City, Utah 84117

Tel.: (801) 582-0313

May 25, 1978

Subject: Archeological Reconnaissance in the Poison Spring
Bench Locality of Garfield County, Utah

Project: Rimrock Mining Incorporated, Mineral Exploration

Project No.: RMI-78-1

Permit: Dept. of Interior Permit No. 78-Ut-014

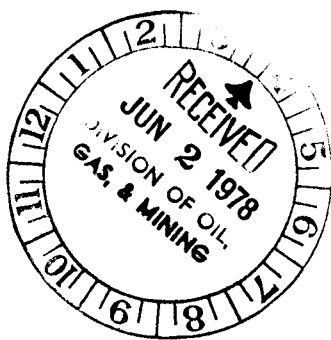
To: Rimrock Mining Corporation Limited, 1604 London
House, 505 - 4th Ave. S.W., Calgary, Alberta,
Canada T2P 0J8

Fulton
Mr. John Petrie, General Superintendent, Rimrock
Mining Inc., Box 2995, Reno, Nevada

Area Manager, B.L.M. Offices, Hanksville, Utah

Mr. Donald Pendleton, District Manager, Bureau of
Land Management, 150 East 900 North, P.O. Box 767,
Richfield, Utah 84701

Info: Mr. Richard Fike, B.L.M. Archeologist, Bureau of
Land Management, University Club Bldg., 136 East
South Temple, Salt Lake City, Utah 84111



RECEIVED

MAY 29 1978

RIMROCK MINING
CORP. LIMITED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Moab District Office

Summary Report of
Inspection for Cultural Resources

BLM Use Only: Use Initials.

Case File

Report Acceptable Yes__ No__

Mitigation Acceptable Yes__ No__

Comments:

1. Project Name, Developer

Mineral Exploration in the Rimrock Mining Inc.

2. Legal Description of Project Area (Attach Map Also)

Bull Mountain Quad. 15' RMI #1 T31S, R12E, Sec 23, SE $\frac{1}{4}$ of SW $\frac{1}{4}$
(continued on separate sheet)

3. Institution Holding Antiquities

No Collections

4. Antiquities Permit No.

78-Ut-014

5. Dates of Field Work

May 16, 1978

6. Description of Examination Procedures

Three 100 m. X 100 m. flagged drill pads were intensively surveyed by one archeologist walking parallel transects spaced 15 m. apart. Access roads were cleared by walking a 50 m. corridor.

7. Description of Findings (Attach forms or detailed report, if appropriate)

No cultural resource site or artifacts were observed within the survey area.

8. Actual/Potential National Register Properties Affected

No National Register properties will be affected by this project.

9. Conclusions/Recommendations

1. All vehicular traffic, personnel movement, and construction be confined to the locations examined and to access roads leading into these locations; 2. all personnel refrain from collecting individual artifacts or from disturbing any cultural resources in the area; and 3. a qualified archeologist be consulted should cultural remains from subsurface deposits be exposed during construction work or if the need arises to relocate or otherwise alter the construction area. (see separate sheet)

10. Signature of Person in Direct Charge of Field Work

Bill Lucian (by J.R.H.)

11. Signature of Title of Institutional Officer Responsible

J. R. Hauck

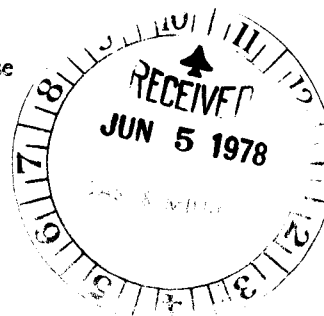
Mineral Exploration in the Rim Rock
Mining INC
Summary Report
p. 2

2. (continued) RMI #2 T31S, R12E, Sec 36, NW $\frac{1}{4}$ of NW $\frac{1}{4}$
RMI #3 T32S, R12E, Sec 9, NW $\frac{1}{4}$ of NW $\frac{1}{4}$
9. (continued) With compliance to these recommendations, archeological clearance for the drill pad locations RMI #1,2 and 3 and their access roads can be recommended by AERC.

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: ML - 27955



and hereby designates

NAME: Fulton Oil & Gas, Inc.
ADDRESS: 1604 - London House, 505 - 4th Ave. S.W.
Calgary, Alberta T2P 0J8

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

Township 31 South, Range 12 East SIM

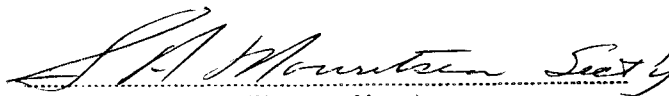
Section 36: NW $\frac{1}{4}$
Garfield, County

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

Rimrock Mining Inc.


(Signature of lessee)

May 3, 1978
(Date)

1604 - London House, 505 - 4th Ave. S.W.
Calgary, Alberta T2P 0J8
(Address)

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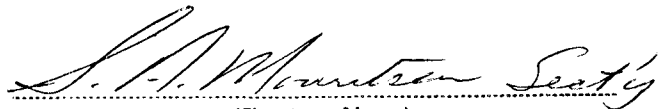
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Rimrock Mining Inc.

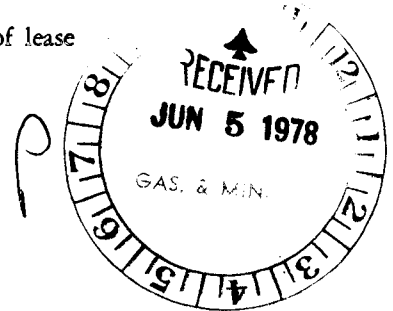

(Signature of lessee)

May 3, 1978

(Date)

1604 - London House, 505 - 4th Ave. S.W.
Calgary, Alberta T2P 0J8

(Address)



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SERIAL No.: ML - 27955

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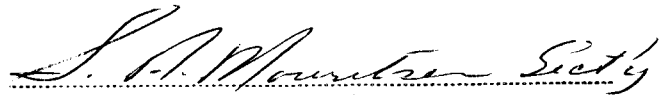
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Rimrock Mining Inc.


(Signature of lessee)

1604 - London House, 505 - 4th Ave. S.W.
Calgary, Alberta T2P 0J8

May 3, 1978

(Date)

(Address)



ENVIRONMENTAL ASSESSMENT

Fulton Oil & Gas Company
Section 36, Township 31 South, Range 12 East
Garfield County, Utah

ML-27955

Prepared By:

Patrick L. Driscoll
Chief Petroleum Engineer
Division of Oil, Gas & Mining

June 14, 1978

PROPOSED DRILLING PROGRAM

TURKEY KNOB #2

Location: NW $\frac{1}{4}$ NW $\frac{1}{4}$, Sec 36, Twp 31S, Rge 12E
Garfield County, Utah

Elevation: 5103 feet above sea level

Depth: 6000 - 6480 feet.

Formation	Depth of Top	Sea Level Datum (Thickness)	Potential
(1) & (2)			(3)
Entrada	Surface		
Carmel S.S.	70	+5033 (100)	---
Navajo S.S.*	170	+4933 (600)	H ₂ O & Gas?
Kayenta Form.	770	+4333 (200)	?
Wingate S.S.*	970	+4133 (340)	H ₂ O & Gas?
Chinle Sh.	1310	+3793 (250)	---
Shinarump S.S.	1560	+3543 (30)	Gas & Oil?
Moenkopi Sh.	1590	+3513 (230)	Oil
Kaibab-Sinbad fm.	1820	+3283 (180)	Oil
Coconino-White Rim	2000	+3083 (430)	Oil
Cutler fm.	2430	+2673 (210)	?
Cedar Mesa S.S.	2640	+2463 (860)	?
Rico	3500	+1603 (300)	Oil
Hermosa (Honaker)	3800	+1303 (360)**	Oil-Gas
Transition	4160	+ 923 (90)**	Oil-Gas
Ismay	4250	+ 853 (300)**	Oil-Gas
Paradox	4550	+ 553 (20)	?
Desert Creek	4570	+ 533 (40)**	Oil-Gas
Akah	4610	+ 493 (160)**	Oil-Gas
Barker Creek	4750	+ 353 (190)	Oil-Gas
Pinkerton Trail	4940	+ 163 (220)	Oil-Gas
Lim Ridge	5160	- 57 (130)	Oil?
Mississippian	5290	- 187 (650)	Oil
Devonian (ouray)	5940	- 837 (130)	?
Elbert	6070	- 967 (120)	?
McCracken	6190	-1087 (100)	?
Cambrian (Lynch)	6300	-1197 (130)	?
Bowman	6430	-1327 (30)	
Precambrian	6460	-1357	

*Lost circulation zones

**Reef Zones

(Note: The structural closure will probably increase with depth. Depths prognosed at a maximum and Basement (Precambrian may be reached at less than 6000 feet). This would require an upward adjustment in depth of all horizons).

Deviation: Not over 1° per 300'. Maximum deviation 8°.

- (4) Surface Hole:
1. Drill 12½" hole and set 500' 9-5/8" - 36# surface pipe.
 2. Surface Casing - 9-5/8" - 36# with guide shoe and float collar.
 3. Cement - neat cement with 100% excess. Use top and bottom plug. Bleed off pressure after landing plug. If float does not hold shut in head to control flow back. Install preventors after 8 hours if initial set is indicated by cement samples. Drill out after 18 hours using low RPM and low weight to protect surface pipe.

Production Casing: Drill 7-7/8" hole to accommodate 5-1/2" casing or smaller dependent on success of well. Centralizer and scratchers to be placed over production intervals. Use float shoe and float collar. Set full casing weight on Wellhead. 5½" casing use new J-55-14#.

Casing Cement: Cementing of production casing to reach 300 feet above any possible productive zone. If a high cement column is required consideration should be given to cement lighteners, e.g. pozmix, gel, etc.

- (5) Install Blowout Preventers (Double Shaeffer and Hydril):
- Pressure Check Blind Rams 1000 p.s.i., Pipe Rams 1000 p.s.i., Hydril and Mandril 1000 p.s.i. Operation of preventers to be checked every 24 hours, and pressure maintained. (See exhibit "C").

- (6) Drilling Fluid: Gel Chemical.
- Drill out surface shoe joint with water and dump same. Drill out under surface pipe with mud 30-35Vis. When approaching possible hydrocarbon zones decrease water loss to 6 to 8 cc. and maintain at 9#. Use of desander and/or destiler recommended.

- (7) Auxiliary Equipment to be used:
1. Kelly Cocks.
 2. Floats at the bit on top hole only,
 3. Monitoring equipment on the mud system is considered unnecessary in a shallow hole,
 4. A sub on the floor with a full opening valve to be stabbed into drill pipe when the kelly is out of the string will be provided.

- (8) Tests: Multizone tests. Where indicated during drilling and by the logs.

Samples: 10' intervals surface to T.D.

Cores: Shinarump, Moenkopi (vasal), Coconino, Rico, Ismay, Desert Creek and Akah, and deeper cores if interesting section is encountered.

Logs: Induction Electric, Gamma Ray-Neutron-porosity, Sonic Caliper-porosity.

Logging Rate: Induction, Gamma Ray, Caliper
2" = 100'
5" = 100'

- (9) The Blowout preventer and hydril should adequately handle all pressures encountered to the proposed T.D. Fresh air masks will be provided for the crew and a gas sniffer should give adequate warning.
- (10) The anticipated starting date is May 28th, 1978 and the duration of operations in 40 days.


S.A. Mouritsen, P. Eng.

To Brian

Date June 20 Time 2:00

WHILE YOU WERE OUT,

Mr. Wilson Martin

of _____

Phone _____

- | | |
|--|--|
| <input type="checkbox"/> RETURNED CALL | <input type="checkbox"/> PLEASE CALL HIM |
| <input type="checkbox"/> CALLED TO SEE YOU | <input type="checkbox"/> PLEASE CALL HER |
| <input type="checkbox"/> WANTS TO SEE YOU | <input type="checkbox"/> WILL CALL AGAIN |

Message Have reviewed

Fulton Oil & Gas
(ML. 27955) - Its clear,
no problems. Will
send letter

Operator

June 22, 1978

Fulton Oil and Gas Company
1604 - London House
505 - 4th Avenue S.W.
Calgary, Alberta

CANADA T2POJ8

Re: Well No. Turkey Knob #2
Sec. 36, T. 31 S, R. 12 E,
Garfield County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-017-30076.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: Division of State Lands



CHARLES R. HANSEN
Director

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF STATE LANDS
105 STATE CAPITOL BUILDING
SALT LAKE CITY, UTAH 84114

BOARD MEMBERS

Don Showalter, Chairman
Kenneth A. Middleton
Dr. Walter D. Talbot
Warren C. Haycock
Paul S. Rattle
Arden B. Gunderson
Margaret Bird

July 5, 1978

Fulton Oil and Gas Company
1604 - London House
505 - 4th Avenue S.W.
Calgary, Alberta, Canada
T2P 0J8

Gentlemen:

This office has received a copy of a letter dated June 22, 1978, from the Division of Oil, Gas, and Mining giving you permission to drill your well No. Turkey Knob No. 2 in Section 36, Township 31 South, Range 12 East, SLM., Garfield County, Utah.

However, before work on this well is commenced, you are hereby advised of the necessity of your submitting an oil and gas drilling bond in the amount of \$5,000 to cover your operations under ML 27955 which covers the lands on which this well is to be drilled or a \$25,000 bond to cover all of your operations on State lands in the State of Utah.

Our records indicate that ML 27955 is held by Public Lands Exploration, Inc., Rimrock Mining, Inc., and Taurus Oil, Inc.; and they should also be parties to this bond. The necessary bond forms are attached for your use.

If you have any questions, please feel free to contact this office at any time.

Yours very truly,

DONALD G. PRINCE
ASSISTANT DIRECTOR

DGP/vb1

Attachments

cc Division of Oil, Gas, and Mining ✓



FULTON DRILLING, INC.

FULTON OIL AND GAS, INC.

FULTON GEOLOGICAL SERVICES, INC.

REGISTERED OFFICES:

BOX 2995

290 SOUTH ARLINGTON

RENO, NEVADA 89501

All replies refer to **220/BB/**

P.O.B. 129

Hanksville, Utah 84734

2

September 28, 1978

PATRICK L. DRISCOLL
Chief Petroleum Engineer
1588 West North Temple
Salt Lake City, Utah 84116



Dear Sir,

This is to confirm the telephone call to your secretary giving the date of Turkey Knob #2, Section 36-Township 31-S-Range 12 East, Garfield County, Utah.

This well spudded on the midnight tower- Monday, September 25, 1978.

Sincerely yours,

Dan J. Fulton

Dan J. Fulton

220/BB/
disconnected -
no referral

October 23, 1978

Memo to File:

Re: Plugging schedule for
Turkey Knob # 2 Well
Fulton Oil & Gas Co.
Sec.32, T.31S., R.12E.
Garfield County, Utah

Mr. Dan Fulton requested a plugging schedule today for the above mentioned well, as it was abandon after 12 days with loss of circulation and caving in. As per direction of Pat Driscoll he was instructed:

A 50 sack plug with the addition of a rapid accelerator and a 6 hour W.O.C. is to be placed at the bottem of the hole. After 6 hrs. tag up, a 100 sack plug should be placed from 3700'-3600', a 100 sack plug from 2000'-1900', a 100 sack plug from 1150'-1050', and a 100 sack plug place half in and half out of the surface pipe. A 10 sack plug should be placed from 25' to surface with a regulation dry hole marker erected on top.

MIKE MINDER
RECLAMATION ENGINEER

cc: State Land Board
Pat Driscoll

Turkey knob #2

File in
well file
7

11-3-78

Jack

I received a call from John McClain of the BLM in Mantoville to inform us that Fulton Oil was in the process of pulling their rig off State Sec. 36, T. 31 S., R. 12 E. and moving onto a BLM section. He was concerned about reclamation of their 3 ac pad, pits, and $\frac{3}{4}$ of a mile of access road on State Land. BLM would take care of reclamation on their land. I would

assume that there is no
problem with Fulton
taking care of reclama-
tion. Maybe State Lands
should be notified.

Jim

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. ML- 27955
2. NAME OF OPERATOR Fulton Oil and Gas		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR POB 129 Hanksville, Utah		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660 FSN, 666' EWL		8. FARM OR LEASE NAME State
14. PERMIT NO. 43-017-30076		9. WELL NO. Turkey Knob #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 5103		10. FIELD AND POOL, OR WILDCAT Wildcat
		11. SEC., T., R., M., OR S.E. AND SURVEY OR AREA Sec 36-T 31S, R 12E, Sim
		12. COUNTY OR PARISH Garfield
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran Aban. Plug #1---3600'--3770- w/100 sacks comm. cement
 " " " #2---1900'-2500'-w/200 sacks comm.. cement
 " " " #3---1150'-1050' W/100 sacks comm. cement
 " " " #4--250-600' W/100 sacks comm. cement
 " " " #5--cap w/100 sacks comm. cement

Spudded: 9-25-78
TD: 3700'

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Supt. DATE 11/8/78

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

March 7, 1979

Fulton Oil & Gas
P. O. Box 129
Hanksville, Utah 84304

Re: Well No. Turkey Knob #2
Sec. 36, T. 31S, R. 12E,
Garfield County, Utah

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Ostler
KATHY OSTLER
RECORDS CLERK

(See other instructions on reverse side)

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

5. LEASE DESIGNATION AND SERIAL NO.

ML-27955

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

State

9. WELL NO.

TURKEY KNOB #2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36, T. 31S, R. 12E,
SLBM

12. COUNTY OR PARISH
Garfield

13. STATE

PARISH
Garfield

Utah

15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
9-25-78	October, 1978	October, 1978 P&A	5103' GR	

20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
---------------------------	-------------------------------	--------------------------------------	-----------------------------	--------------	-------------

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL
SURVEY MADE

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (*Report all strings set in well*)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD).	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID. SHOT. FRACTURE. CEMENT SQUEEZE. ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. * PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
-		Plugged & Abandoned

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

DATE _____

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

JW3

Conservation Division
3440 Federal Building
Salt Lake City, Utah 84138

May 9, 1979

Mr. B. F. Latch, Consulting Engineer
Public Lands Exploration, Inc.
93 Riverview Drive
Durango, Colorado 81301

Re: Fulton Oil & Gas, Inc.
Turkey Knob No. 1, SE SW
Section 23, T. 31S., R. 12E.
Garfield County, Colorado
Lease U-16261

Fulton Oil & Gas, Inc.
Turkey Knob No. 3, NE NE
Section 9, T. 32S., R. 12E.
Garfield County, Colorado
Lease U-16859

Dear Mr. Latch:

This letter is to confirm the rehabilitation plans that were agreed to during the on-site inspection at the referenced locations on May 3, 1979.

The people present during this inspection were; Mr. B. F. Latch, Consulting Engineer, Mr. John McClain w/BLM, Mr. Reo Hunt, dirt contractor and Mr. D. S. Dearth w/USGS.

Turkey Knob No. 1

1. Need to install well marker
2. Clean up all junk, trash, etc.
3. Fill and level pits
4. Close off approximately 1/2 mile of new access road and rip and contour it
5. Reseed location and access road in November 1979, according to BLM specifications
6. Remove newly installed gulley plugs

Turkey Knob No. 3 (Location built not drilled)

1. Fill in and level pit

Lessee proposes to leave pad as is for the time being. They plan to drill this location when the legal problems are cleared up with Fulton Oil and Gas.

On Turkey Knob No. 1 the following reports must be submitted in order for us to approve the final abandonment on this well:

1. "Sundry Notice of Intention to Abandon", describing the proposed plugging program. This report is to confirm Oral Approval to Plug and Abandon Well that was issued to Fulton Oil and Gas representative Mr. Kent Atkinson on February 23, 1979.
2. "Sundry Notice of Subsequent Report of Abandonment", describing in detail how the well was plugged, the rehabilitation work that has been completed and any remaining work left to be completed at a later date.
3. Well Completion Report (Form 9-330).

On Turkey Knob No. 3, we see no problem with handling this as you have proposed, providing that you submit a letter to this office requesting a six (6) month extension to drill this well. We will request that you submit an extension letter at six (6) month intervals until this well is drilled so this situation can be reviewed with the Bureau of Land Management.

During this inspection, State well Turkey Knob No. 2 was also inspected. It was agreed that this location would be rehabilitated along with the two Federal wells.

Mr. Reo Hunt was given permission to commence rehabilitation work effective May 4, 1979 by Mr. Latch.

If you have any further questions, please contact this office.

Sincerely yours,

(ORIGINAL) W. P. MARTENS

W. P. Martens
ACTING District Engineer

cc: Utah State Oil Gas & Mining, Salt Lake City, Utah
ELM, Hanksville, Utah ✓
Bcc: USGS, Vernal
Well Files (2) DSD/mc



United States Department of the Interior

IN REPLY REFER TO

3042 (U-504)

BUREAU OF LAND MANAGEMENT
Henry Mountain Resource Area
P. O. Box 99
Hanksville UT 84734

June 12, 1979

M.
just
Route to
Mike M.
Sack

Mr. Ed Guynn, District Engineer
United States Geological Survey
Branch of Oil and Gas
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138



Dear Mr. Guynn:

On June 5th, 1979, the Bureau of Land Management conducted a field inspection to check on reclamation work performed on three oil and gas wells located 20 miles southeast of Hanksville, Utah in the Burr Desert.

The well sites were constructed by Fulton Oil and Gas, Inc., for the purpose of exploratory oil and gas drilling and are named and located as follows:

Turkey Knob No. 1 - Section 23, T 31 S, R 12 E, SLM,
Lease No. U-16861

Turkey Knob No. 2 - Section 36, T 31 S, R 12 E, SLM, ✓
(State owned section)

Turkey Knob No. 3 - Section 9, T 32 S, R 12 E, SLM,
Lease No. U-16859

84734

Fulton Oil and Gas, Inc. has completed drilling Turkey Knob Nos. 1 & 2.
Turkey Knob No. 3 has not been drilled.

Reclamation work (as outlined in a letter dated May 9, 1979, to Mr. B. F. Latch, Public Lands Exploration, Inc. from Mr. W. P. Martens, USGS Conservation Division, enclosure No. 1) has been satisfactorily completed and all stipulations met with the exception of seeding, which will be done in November of 1979.

The Bureau of Land Management will look forward to working with your office and Public Lands Exploration, Inc. at such time when the



legal problems with Fulton Oil and Gas, Inc. have been cleared up and Turkey Knob No. 3 is ready to be drilled.

If you have any further questions, please contact this office.

Sincerely,



Larry Sip
Area Manager

Encl

cc: Mr. Bill F. Latch, Public Lands Exploration, Inc.
93 Riverside Drive, Durango, CO. 81301

Mr. Paul Creson, Public Lands Exploration, Inc.
P. O. Box 29119, Dallas, Texas 74229

Mr. Jim Smith, State of Utah Dept. of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, UT 84116

Mr. Chuck Horsburgh, Bureau of Land Management
Richfield District Office, Richfield, UT 84701

Mr. Reo Hunt
Hanksville, UT 84734



SCOTT M. MATHESON
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

July 11, 1979

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

CLEON B. FEIGHT
Director

*Fulton Prod Co
1600 Broadway
Denver, CO*

Fulton Oil & Gas
P. O. Box 129
Hanksville, Utah 84734

Re: Well No. Turkey Knob #2
Sec. 36, T. 31S, R. 12E,
Garfield County, Utah
SECOND REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Kathy Avila
KATHY AVILA
RECORDS CLERK



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

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THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE MCINTYRE

December 4, 1979

Fulton Oil & Gas Co.
P. O. Box 2995
290 S. Arlington
Reno, Nevada 89501

RE: Well No. Turkey Knob #2
Sec. 36, T. 31S, R. 12E,
Garfield County, Utah
THIRD REQUEST

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

* There will be no more approvals of applications until this information has been filed with this office.



SCOTT M. MATHESON
Governor

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

CLEON B. FEIGHT
Director

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

OIL, GAS, AND MINING BOARD

CHARLES R. HENDERSON
Chairman

JOHN L. BELL
C. RAY JUVELIN
THADIS W. BOX
CONSTANCE K. LUNDBERG
EDWARD T. BECK
E. STEELE McINTYRE

December 4, 1979

Fulton Oil & Gas
1604 London House,
505 4th Ave. S. W.,
Calgary, Alberta, Canada T2POJ8

RE: Well No. Turkey Knob #2
Sec. 36, T. 31S, R. 12E,
Garfield County, Utah
THIRD NOTICE

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above referred to well is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

Debbie Beauregard
DEBBIE BEAUREGARD
CLERK-TYPIST

* There will be no more approvals of applications until this information has been filed with this office.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116

RECEIVED

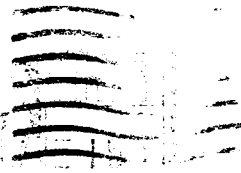
DEC 27 1979

DIVISION OF
OIL, GAS & MINING

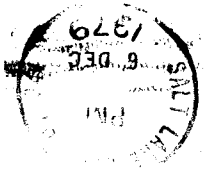
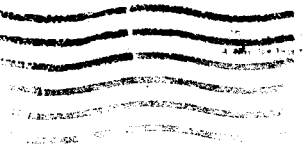
RETURN TO SENDER RENOI A L'EXPEDITEUR	
<input type="checkbox"/> Unclaimed Non réclamé	
<input type="checkbox"/> No such address Adresse inexistante	
<input type="checkbox"/> Address incomplete Adresse incomplète	
<input type="checkbox"/> Moved, address unknown Partisans laisser d'adresse	
<input type="checkbox"/> No such Post Office Bureau inexistant	
<input type="checkbox"/> Refused by addressee Refusé par le destinataire	
<input type="checkbox"/> Deceased Dédé	<input type="checkbox"/> Unknown Inconnu

Fulton Oil & Gas
1604 London House,
505 4th Ave. S. W.,
Calgary, Alberta, Canada T2P0J8

(Working Paper Case)
ATTN: David Mower
Richfield, UT
896-5441



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